Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2011 (Thousand Barrels)

(Triousariu Darreis)	Supply					Disposition				
	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	669,520			1,046,956	36,061	37,320	1,709,789	5,427	0	1,095,865
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	248,326	-2,246	70,125	24,169		-31,223	58,980	20,453	292,164	90,078
Pentanes Plus	31,539	-2,246		3,800		-2,209	20,334	1,130	13,838	10,301
Liquefied Petroleum Gases	216,787		70,125	20,369		-29,014	38,646	19,322	278,327	79,777
Ethane/Ethylene	105,841		2,365	46		-3,292	-	_	111,544	21,441
Propane/Propylene			64,184	17,181		-21,154	-	16,945	155,878	28,201
Normal Butane/Butylene	17,478		2,464	2,054		-5,326	18,313	2,377	6,632	22,324
Isobutane/Isobutylene			1,112	1,088		758	20,333	_	4,273	7,811
Other Liquide		116,046		165,476	12,579	7,783	258,574	22,118	5,626	264,014
Other Liquids		1 10,040		100,476	12,019	1,103	230,374	٤٤,١١٥	3,020	204,014
Other Hydrocarbons		116,059		370	18,163	3,683	116,675	14,234	0	23,036
Hydrogen		110,059		370	20,631	3,063	20,631	14,234	0	25,030
Oxygenates (excluding Fuel Ethanol)		7,350		5	-27	446	304	6,578	0	1,177
Renewable Fuels (including Fuel Ethanol)		108,709		41	-2,290	3,217	95,586	7,657	0	21,819
Fuel Ethanol ⁵		108,709		5		2,867	,	,	0	
Penewahla Fuela Fysent Fuel Ethanal		108,709			-3,513		94,677	7,657	-	20,807
Renewable Fuels Except Fuel Ethanol		_		36	1,223	350	909	_	0	1,012
Other Hydrocarbons				324	-150	20	154	-	0	40
Unfinished Oils				75,169		10,267	59,275	7.000	5,627	91,076
Motor Gasoline Blend.Comp. (MGBC)		-13		89,937	-5,585	-6,168	82,624	7,883	0	149,892
Reformulated		_		22,050	4,701	-9,670	36,139	282	0	45,471
Conventional		-13 		67,887 -	-10,286 	3,502 1	46,485 0	7,601	0 -1	104,421
Finished Petroleum Products		88	2,079,590	135,193	9,098	-31,354		276,940	1,978,383	326,092
Finished Motor Gasoline		88	1,056,479	14,851	9,098	-8,589		52,081	1,037,025	54,824
Reformulated		00	356,384	14,001	2,952	-169		517	358,988	300
		88	700,095	14,851	6,146	-8,420		51,564	678,036	54,524
Conventional				,		178		51,364		
Finished Aviation Gasoline			1,777	19 8,297		-4,703		10.466	1,618	1,274 38,506
Kerosene-Type Jet Fuel			165,677 2,322	134		-4,703		12,466 651	166,211 2,893	
Kerosene			504,753		0	-1,088		87,813	465,861	1,345 142,852
15 ppm cultur and under				27,321	0					
15 ppm sulfur and under ⁷ Greater than 15 ppm to 500 ppm sulfur ⁷			433,339	15,653	_	-6,334		58,639	396,687	101,450
Greater than 500 ppm outfur			20,927	1,174	-	-2,283		22,886	1,498	9,873
Greater than 500 ppm sulfur Residual Fuel Oil ⁸			50,487	10,494		-12,983		6,288	67,676	31,529
			64,054	56,164		-2,096		50,519	71,795	39,190
Less than 0.31 percent sulfur			4,312	8,408		-27		NA	NA NA	4,344
0.31 to 1.00 percent sulfur			8,860	5,377		-1,373		NA NA	NA NA	7,086
Greater than 1.00 percent sulfur Petrochemical Feedstocks			50,882	42,379 19,842		-702 157		NA	NA 57.215	27,754 2,676
			37,630	,				_	57,315	
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			25,041	5,650		96 61		_	30,595	1,728 948
			12,589 4,434	14,192 1,282		150		4,373	26,720 1,193	1,182
Special Naphthas			,							
Lubricants			20,660	3,199		-387		8,128	16,118	7,816
Waxes			1,075	456		87 500		672	772	540
Petroleum Coke			95,807	1,232		-590		57,409	40,220	8,234
Marketable			69,861	1,232		-590		57,409	14,274	8,234
Catalyst			25,946			7.014			25,946	07.100
Asphalt and Road Oil			39,494	2,331		7,214		2,643	31,968	27,138
Still Gas			76,561 8,867	65		 -87		185	76,561 8,834	515
Total	917,846	113,888	2,149,715	1,371,794	57,738	-17,474	2,027,343	324,938	2,276,174	1,776,049
1000	317,040	1.10,000	2,143,713	1,071,734	57,750	17,777	2,027,040	024,000	_,_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.,,,,,,,,,

⁼ Not Applicable.

⁼ No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."